

Moscow, 2 November 2010

Agenda

- Financial Highlights
- Power Generation and Sales
- Unit Margin on Sales
- EBITDA Evolution
- Focus on Operating Costs
- From EBIT to Net Income
- Net Debt Evolution
- Focus on Liquidity



Financial Highlights (m RUR)¹

	9M 2009	9M 2010	%
Revenues ²	29,171	37,697	+29
EBITDA	5,821	8,309	+43
EBITDA margin (%)	20	22	
Net Income	2,776	4,608	+66
Net Debt	17,427 ³	17,009	-2
EBITDA/Net financial expenses ⁴	19	8	
Net Debt/EBITDA ⁵	2.2	1.7	
Net Debt/Equity	0.29	0.26	

Solid performance driven by recovery of economic environment, market liberalization and continuous efficiency improvements



¹ Unaudited financial results under IFRS

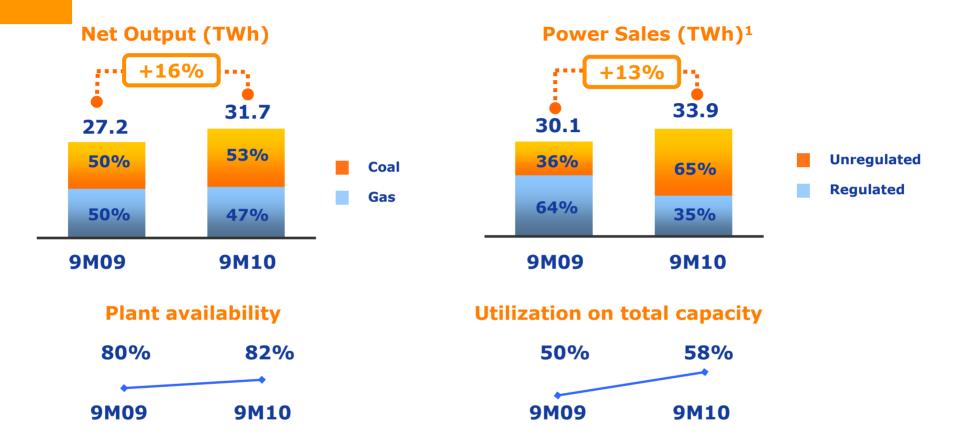
² According to the recently established accounting practices in the utilities sector, power purchases entered into to support delivery of non-regulated bilateral contracts are presented net with revenue

³ Net Debt as of 31 December 2009

⁴ Excluding FX differences

⁵ Net debt at the end of period divided by 12 months rolling EBITDA

Power Generation and Sales



- √ Generation volumes influenced by energy demand recovery and supported by good plant availability
- ✓ Free market sales boosted by ongoing liberalization process

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¹ Power sales reduced by the amount of sales under non-regulated bilateral contracts (see note on slide 3)

Unit Margin on Sales (RUR/MWh)1





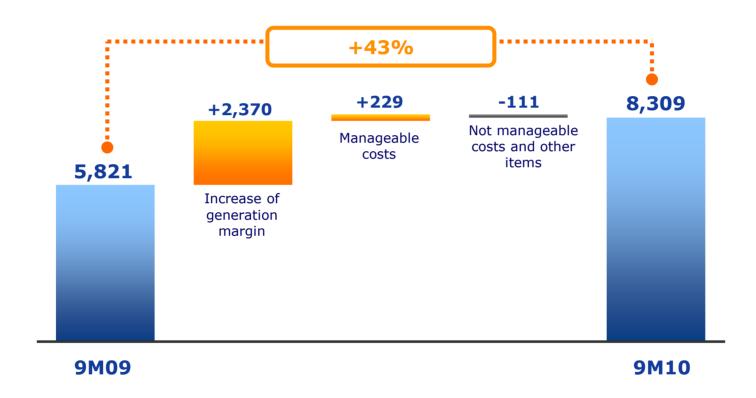
- ✓ Strong increase in unit price mainly driven by day-ahead market
- √ Slower growth of unit cost of sales despite gas tariff growth of 33%



¹ Excluding capacity payment

² Including energy purchases

EBITDA evolution (m RUR)

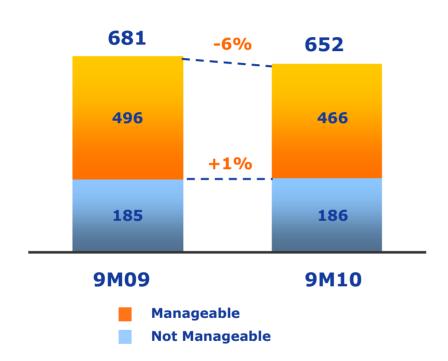


EBITDA growth supported by increase in generation margin and reduction of manageable costs

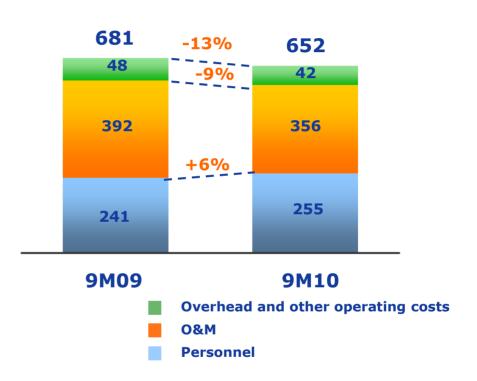


Focus on Operating Costs (Th RUR/MW)1

Breakdown by cost manageability



Breakdown by category



Continuous efficiency improvements: - Manageable costs down by 30 Th RUR/MW



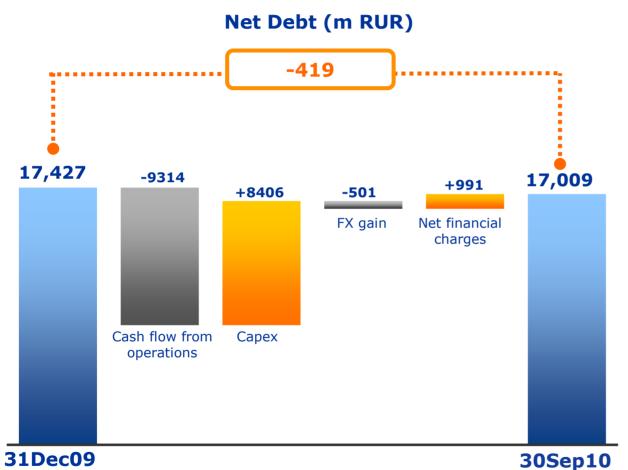
¹ Excluding fuel and energy purchases

From EBIT to Net Income (m RUR)

	9M 2009	9M 2010	%
EBIT	3,831	6,213	+62
Net Financial Charges	(310)	(490)	+58
Share of result of associates	6	-	n.a.
EBT	3,527	5,723	+62
Income Tax	(751)	(1,115)	+49
Net Income	2,776	4,608	+66



Net Debt Evolution



Fixed + Hedged on Total Debt



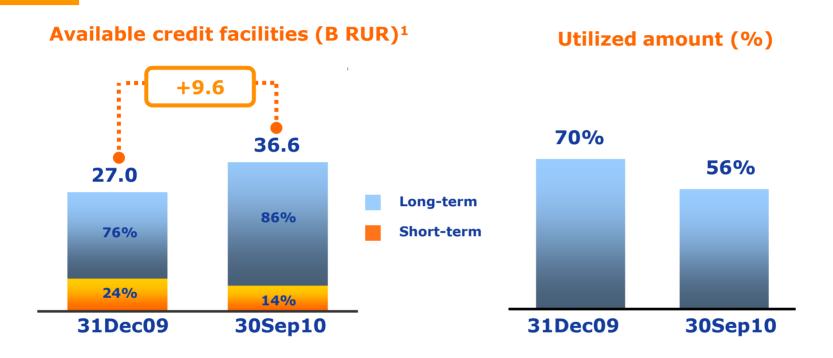
Average Cost of Debt

	9М09		9M10		
	Cost \	Weight	Cost	Weight	
RUR	10.7%	58%	11.3%	47%	
EUR	6.1%	42%	5.8%	53%	

Self-financing of capital expenditures in 9M 2010



Focus on Liquidity



- ✓ Well-balanced debt structure with respect to capital employments
- ✓ Residual life stands at a comfortable level of 10 years



Disclaimer

This presentation contains certain statements that are neither reported financial results nor other historical information ("forward-looking statements"). These forward-looking statements are based on JSC OGK-5 's current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of JSC OGK-5 to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. JSC OGK-5 does not undertake any obligation to publicly release any revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation.



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